

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2014
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,141	--	--	16,516	1,279	13,329	313	31,428	524	0	10,988
Natural Gas Plant Liquids and Liquefied Refinery Gases	5,210	-12	805	1,439	1,880	--	-105	798	276	8,353	3,014
Pentanes Plus	539	-12	--	--	--	--	-3	--	219	311	72
Liquefied Petroleum Gases	4,671	--	805	1,439	1,880	--	-102	798	57	8,042	2,942
Ethane/Ethylene	1,643	--	4	--	-1,507	--	2	--	--	138	86
Propane/Propylene	2,091	--	1,042	1,362	3,387	--	103	--	35	7,744	2,192
Normal Butane/Butylene	655	--	-233	38	--	--	-256	494	21	201	390
Isobutane/Isobutylene	282	--	-8	39	--	--	49	304	--	-40	274
Other Liquids	--	858	--	15,945	50,491	7,512	-1,672	74,779	609	1,090	61,465
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	861	--	295	9,819	188	525	10,299	339	0	6,741
Hydrogen	--	--	--	--	--	113	--	113	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	861	--	295	9,819	74	525	10,186	338	0	6,741
Fuel Ethanol ⁶	--	749	--	74	9,424	359	428	9,841	337	0	5,549
Renewable Fuels Except Fuel Ethanol	--	112	--	221	395	-285	97	345	1	0	1,192
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,134	--	--	550	492	2	1,090	5,045
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	13,516	40,672	7,323	-2,747	63,988	267	0	49,679
Reformulated	--	--	--	4,282	7,676	2,889	-611	15,456	2	0	17,904
Conventional	--	-3	--	9,234	32,996	4,435	-2,136	48,532	266	0	31,775
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	107,625	16,193	50,354	-7,397	4,488	--	2,191	160,096	63,447
Finished Motor Gasoline	--	--	89,554	1,066	12,393	-7,683	1,116	--	283	93,931	7,994
Reformulated	--	--	37,131	--	--	-2,283	1	--	--	34,847	30
Conventional	--	--	52,423	1,066	12,393	-5,399	1,115	--	283	59,085	7,964
Finished Aviation Gasoline	--	--	--	1	38	--	-10	--	--	49	119
Kerosene-Type Jet Fuel	--	--	2,266	2,803	11,047	--	-686	--	72	16,730	7,488
Kerosene	--	--	151	--	--	--	84	--	2	65	1,062
Distillate Fuel Oil ⁷	--	--	10,574	9,547	26,061	285	2,528	--	7	43,932	30,539
15 ppm sulfur and under ⁸	--	--	8,270	5,454	22,051	285	3,384	--	5	32,671	22,685
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	263	1,007	71	--	28	--	1	1,312	686
Greater than 500 ppm sulfur	--	--	2,041	3,086	3,939	--	-884	--	1	9,949	7,168
Residual Fuel Oil ⁹	--	--	1,761	2,149	8	--	1,020	--	848	2,050	8,891
Less than 0.31 percent sulfur	--	--	490	--	--	--	62	--	NA	NA	1,130
0.31 to 1.00 percent sulfur	--	--	189	185	--	--	926	--	NA	NA	2,693
Greater than 1.00 percent sulfur	--	--	1,082	1,964	8	--	32	--	NA	NA	5,068
Petrochemical Feedstocks	--	--	105	44	--	--	103	--	--	46	195
Naphtha for Petro. Feed. Use	--	--	105	38	--	--	103	--	--	40	195
Other Oils for Petro. Feed. Use	--	--	--	6	--	--	--	--	--	6	--
Special Naphthas	--	--	19	--	--	--	0	--	2	17	25
Lubricants	--	--	353	98	477	--	-139	--	188	879	1,037
Waxes	--	--	-3	69	--	--	-7	--	74	-1	151
Petroleum Coke	--	--	888	1	--	--	--	--	605	284	--
Marketable	--	--	302	1	--	--	--	--	605	-302	--
Catalyst	--	--	586	--	--	--	--	--	--	586	--
Asphalt and Road Oil	--	--	701	414	330	--	483	--	94	868	5,924
Still Gas	--	--	1,190	--	--	--	--	--	--	1,190	--
Miscellaneous Products	--	--	66	1	--	--	-4	--	17	54	22
Total	6,351	846	108,430	50,093	104,004	13,444	3,024	107,005	3,600	169,538	138,914

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.